KHANH HOA POWER JOINT STOCK COMPANY

No.: 109 /TTr-KHPC

SOCIALIST REPUBLIC OF VIETNAM
Independence - Freedom - Happiness

Khanh Hoa, May 21st, 2026

PROPOSAL
Regarding the Re-execution of the Power Purchase Agreement with Central Power Corporation

To: The 2026 Annual General Meeting of Shareholders

The Board of Directors of Khanh Hoa Power Joint Stock Company respectfully submits to the 2026 Annual General Meeting of Shareholders for approval the re-execution of the Power Purchase Agreement between KHPC and Central Power Corporation, with the following details:

- Currently, the legal regulations governing the Power Purchase Agreement between KHPC and EVNCPC have been amended and supplemented, specifically including:

- The Electricity Law No. 61/2024/QH15 dated 30 November 2024 and its guiding documents;

- Circular No. 16/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating the operation of the competitive wholesale electricity market;

- Circular No. 36/2025/TT-BCT dated 03 June 2025 issued by the Ministry of Industry and Trade amending and supplementing a number of articles of Circular No. 16/2025/TT-BCT dated 01 February 2025 of the Minister of Industry and Trade regulating the operation of the competitive wholesale electricity market;

- Circular No. 05/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating electricity transmission systems, electricity distribution systems, and electricity metering;

- Circular No. 46/2025/TT-BCT dated 06 August 2025 issued by the Ministry of Industry and Trade amending and supplementing a number of articles of Circular No. 04/2025/TT-BCT dated 01 February 2025 of the Minister of Industry and Trade regulating the procedures for suspension and reduction of electricity supply; Circular No. 05/2025/TT-BCT dated 01 February 2025 of the Minister of Industry and Trade regulating electricity transmission systems, electricity distribution systems, and electricity metering; and Circular No. 06/2025/TT-BCT dated 01 February 2025 of the Minister of Industry and Trade regulating dispatch, operation, switching, incident handling, black start, and restoration of the national power system;

- Circular No. 13/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating the determination of electricity payment amounts in cases where electricity metering equipment is inaccurate, ceases operation, or is lost;

- Circular No. 17/2025/TT-BCT dated 01 February 2025 issued by the Ministry of Industry and Trade regulating the methods for formulating and approving the wholesale electricity price framework; methods for determining wholesale electricity prices; and the principal contents of wholesale electricity contracts;

Accordingly, Power Purchase Agreement No. 01-2023/EVNCPC-KHPC dated 31 December 2022 entered into between Khanh Hoa Power Joint Stock Company and Central Power Corporation, which is effective from 01 January 2023 to 31 December 2027 (as approved by the 2022 Annual General Meeting of Shareholders held on 07 April 2022), is required to be reviewed, revised, and submitted to the 2026 Annual General Meeting of Shareholders for approval.

Therefore, the Board of Directors respectfully submits to the General Meeting of Shareholders for approval the re-execution of the Power Purchase Agreement between KHPC and EVNCPC in accordance with the attached draft agreement, and authorizes the Board of Directors to execute the Agreement in compliance with applicable regulations.

Details of the draft Agreement are set out in the attached Appendix.

The Board of Directors respectfully submits this matter to the 2026 Annual General Meeting of Shareholders for consideration and approval.

Respectfully submitted./.

Recipients:
- *As stated above;*
- *BOD/Board of Supervisors;*
- *Board of Management of the Company;*
- *Organizing Committee of the General Meeting of Shareholders;*
- *Filed at: Administration Office, Corporate Governance Department, General Affairs Team.*

ON BEHALF OF THE BOARD OF DIRECTORS
CHAIRMAN

(Signed, sealed)

Mr. Nguyen Cao Ky

THE SOCIALIST REPUBLIC OF VIET NAM

Independence - Freedom - Happiness

POWER PURCHASE AGREEMENT

Between

Central Power Corporation

(Party A)

And

Khanh Hoa Power Joint Stock Company

(Party B)

CONTRACT NO.: ____/2026/HĐ-EVNCPC-KHPC

Year 2026

TABLE OF CONTENTS

Article 1. Definitions 4
Article 2. Effectiveness and Term of the Agreement 5
Article 3. Purchase and Sale of Electricity 6
Article 4. Rights and Obligations of Party A 6
Article 5. Rights and Obligations of Party B 7
Article 6. Electricity Metering 8
Article 7. Invoicing and Payment 8
Article 8. Breach of Agreement 9
Article 9. Penalties for Breach and Compensation for Damages 10
Article 10. Force Majeure 11
Article 11. Dispute Resolution 12
Article 12. Termination of the Agreement 12
APPENDIX I: LIST OF METERING POINTS AND CONFIRMATION OF ELECTRICITY DELIVERY AND RECEIPT 13

THE SOCIALIST REPUBLIC OF VIET NAM
Independence - Freedom - Happiness

POWER PURCHASE AGREEMENT

Pursuant to:

- The Civil Code dated 24 November 2015;

- The Commercial Law dated 14 June 2005;

- The Electricity Law dated 30 November 2024;

- Circular No. 05/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating the electricity transmission system, electricity distribution system, and electricity metering;

- Circular No. 46/2025/TT-BCT dated 06 August 2025 issued by the Ministry of Industry and Trade amending and supplementing a number of articles of Circular No. 04/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating the procedures for suspension and reduction of electricity supply; Circular No. 05/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating the electricity transmission system, electricity distribution system, and electricity metering; and Circular No. 06/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating dispatching, operation, switching, incident handling, black start, and restoration of the national power system;

- Circular No. 13/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade regulating the determination of electricity payment amounts in cases where electricity metering equipment is inaccurate, out of operation, or lost;

- Circular No. 17/2025/TT-BCT dated 01 February 2025 issued by the Ministry of Industry and Trade regulating the methodology for formulation and procedures for approval of the wholesale electricity price framework; the methodology for determination of wholesale electricity prices; and the principal contents of wholesale electricity sale contracts;

- The electricity demand of the Electricity Purchaser and the electricity supply capability of the Electricity Seller.

Today, on ___ / ___ / 2026, at the headquarters of Central Power Corporation, located at 78A Duy Tan Street, Hoa Cuong Ward, Da Nang City, Viet Nam, the undersigned Parties hereby enter into this Power Purchase Agreement as follows:

ELECTRICITY SELLER: CENTRAL POWER CORPORATION (EVNCPC) – Party A

Address:	78A Duy Tan Street, Hoa Cuong Ward, Da Nang City, Viet Nam
Tel.:	0236 2221025 Fax: 0236 3625071
Bank Account No.:	111000008847 at Vietnam Joint Stock Commercial Bank for Industry and Trade – Da Nang Branch
Tax Code:	0400101394
Represented by:	**Ngo Tan Cu**
Title:	General Director of the Corporation

ELECTRICITY PURCHASER: KHANH HOA POWER JOINT STOCK COMPANY (KHPC) – Party B

Address:	11 Ly Thanh Ton Street, Nha Trang Ward, Khanh Hoa Province, Viet Nam
Tel.:	0258.2220220 Fax: 0258.3823828
Bank Account No.:	114000022257 at Vietnam Joint Stock Commercial Bank for Industry and Trade – Khanh Hoa Branch
Tax code:	4200601069
Represented by:	**Nguyen Hai Duc**
Title:	General Director

The Parties hereby agree to enter into this Power Purchase Agreement with the following terms and conditions:

Article 1. Definitions

The definitions set forth in this Agreement shall include the following:

1. Delivery and Receipt Point means the connection point/property boundary used for determining the quantity of electricity purchased and sold between Party A and Party B.

2. Metering Point: means the physical location on the primary electrical circuit where electricity traded is measured and determined.

3. Electricity Metering Equipment means equipment capable of measuring power, electrical energy, current, voltage, and power factor, including meters, voltage transformers, and current transformers.

4. Metering System: means a system comprising metering devices and electrical circuits integrated for measuring and determining the quantity of electricity transmitted through a metering point.

5. Electricity Delivery and Receipt Unit means entities receiving or delivering electricity and participating in the electricity delivery and receipt process, or

entities related to asset management or operational management at the metering position.

6. Metering System Operation and Management Unit means the entity responsible for the operation and management of the metering system for the electricity delivery and receipt between Party A and Party B.

7. Agreement means this Power Purchase Agreement, including its Appendices and any amendments or supplements made from time to time.

8. EVN means Vietnam Electricity.

9. Payment Obligation means part or all of Party B's obligation to pay any amount arising under this Agreement to Party A.

10. Applicable Laws means all prevailing laws and regulations of Viet Nam relating to or governing the relationship between Party A and Party B under this Agreement, including any amendments or supplements thereto from time to time.

11. Month M means the calendar month during which electricity delivery and receipt, purchase and sale, and payment are carried out.

12. Payment Period means the period from 00:00 on the first day of Month M to 00:00 on the first day of Month M+1.

13. Electricity Delivery and Receipt Methodology means the methodology reflecting the relationship among entities involved in electricity delivery and receipt, ensuring the complete and accurate determination of the quantity of electricity delivered and received between Party A and Party B. The electricity delivery and receipt methodology at each metering position shall specify the electricity delivery and receipt entities, the direction of electricity flow, the formula for determination and aggregation of electricity quantities through one or more related metering points as the basis for confirming the electricity delivered and received. The electricity delivery and receipt methodology shall constitute an Appendix to this Agreement.

14. List of Metering Points for Electricity Delivery and Receipt means the list of metering points specified in the electricity delivery and receipt methodology effective during the relevant delivery and receipt period, serving as the basis for determining the quantity of electricity delivered and received between Party A and Party B.

Article 2. Effectiveness and Term of the Agreement

1. Unless extended or terminated prior to its expiry in accordance with the provisions of this Agreement, this Agreement shall remain effective from the effective date of the Agreement until 31 December 2030.

2. Any amendment or supplement to this Agreement shall be made by execution of a written amendment and supplement agreement, which shall constitute an integral and inseparable part of this Agreement.

3. Effectiveness of the Agreement: This Agreement shall become effective upon official execution by the duly authorized representatives of the Parties. This Agreement shall take effect from the signing date.

4. The Parties agree to terminate the Power Purchase Agreement No. 01-2023/EVNCPC-KHPC dated December 31, 2022 entered into between Central Power Corporation and Khanh Hoa Power Joint Stock Company with effect from the effective date of Agreement No. ___/2026/HĐ-EVNCPC-KHPC.

Article 3. Purchase and Sale of Electricity

1. Party B agrees to purchase electricity on an hourly basis through the boundary metering system for electricity delivery and receipt between Party A and Party B at the operating voltage levels of the national power grid.

2. The actual monthly quantity of electricity purchased and sold shall be determined through the electricity delivery and receipt metering system. The list of electricity metering points, technical specifications, and methodology for electricity delivery and receipt are set forth in Appendix 01 to this Agreement.

3. Electricity Quality: The Parties agree that the purchase and sale of electricity under this Agreement shall comply with the electricity quality requirements prescribed by Applicable Laws.

4. Electricity Purchase and Sale Price: The electricity purchase and sale price shall be implemented in accordance with the Electricity Purchase and Sale Price Agreement mutually agreed upon annually between Central Power Corporation and Khanh Hoa Power Joint Stock Company.

If the electricity price is changed and such change is agreed upon and signed by the authorized representatives of the Parties through an Electricity Purchase and Sale Price Adjustment Agreement, the new price shall apply from the effective date of such Agreement, and the Parties shall not be required to re-sign this Agreement or any price-related appendix thereto. The executed Electricity Purchase and Sale Price Adjustment Agreement shall constitute an Appendix to this Agreement.

Article 4. Rights and Obligations of Party A

1. Rights of Party A

a. Require Party B to perform the terms and conditions agreed upon in this Agreement.

b. Enter the operation and management area of Party B for periodic and unscheduled inspections of the implementation of the terms and conditions set forth in this Agreement; to record meter readings and communicate with Party B.

c. Request Party B to execute supplementary appendices to the Agreement when electricity demand changes; to request Party B to agree on amendments to the Agreement relating to the rights, obligations, and contractual performance provisions in the event of changes in Applicable Laws or upon request of

competent state authorities; and to extend or liquidate the Agreement upon expiry of its term.

d. Exercise other rights in accordance with Applicable Laws.

2. Obligations of Party A

a. Be responsible for performing the terms and conditions agreed upon in this Agreement.

b. Use best efforts to supply electricity with sufficient capacity and output meeting the technical and electricity quality standards agreed upon in Clause 3, Article 3 of this Agreement, except in cases where the power system is overloaded as certified by the electricity regulatory authority or in the event of force majeure.

c. Carry out fault handling and restore electricity supply within two (02) hours from the time of detecting or receiving notification from Party B of grid incidents under Party A's management; where restoration cannot be completed within the above period, notify Party B of the reasons and the estimated time for restoration of electricity supply.

d. Comply with regulations and procedures relating to power grid operation; operating methods, dispatch instructions, and control orders issued by the power system dispatch unit.

e. Provide prior notice at least five (05) days in advance regarding planned suspension or reduction of electricity supply by fax or telephone (using the registered fax number or telephone number), and such notice shall be deemed duly received provided that the sender has received confirmation that the fax transmission was successful. In emergency cases, notification shall be made directly by telephone to the Shift Supervisor of Party B's Dispatch Division.

f. Re-execute, supplement, or extend the Power Purchase Agreement upon Party B's request for changes or upon expiry of this Agreement.

g. Perform other obligations in accordance with Applicable Laws.

Article 5. Rights and Obligations of Party B

1. Rights of Party B

a. Require Party A to perform the terms and conditions agreed upon in this Agreement.

b. Request Party A to promptly handle power outages or risks threatening to cause power outages, unsafe conditions for persons and property, or adverse environmental impacts.

c. Request Party A to re-execute or supplement the Agreement when there is a demand for changes in electricity supply, when the Agreement has expired, or upon request of competent state authorities.

d. Exercise other rights in accordance with Applicable Laws.

2. Obligations of Party B

a. Be responsible for performing the terms and conditions agreed upon in this Agreement.

b. Ensure safe operation of the power system.

c. Notify Party A of the annual load demand forecast.

d. Coordinate with Party A in inspecting the implementation of the provisions of this Agreement.

e. Execute supplementary agreements, extensions, or re-execution of the Power Purchase Agreement when Party A requests changes or when this Agreement has expired.

f. Perform other obligations in accordance with Applicable Laws.

Article 6. Electricity Metering

1. Metering equipment shall be procured and installed in compliance with EVN's technical standards and technical regulations promulgated by competent state authorities.

2. Metering equipment must obtain model approval prior to being put into operation and shall undergo initial verification, periodic verification, and post-repair verification (if any) during operation in accordance with metrology regulations applicable to Group-2 measuring instruments issued by the state authority for metrology management.

3. The metering system shall be agreed upon, installed, commissioned, operated, monitored, and periodically verified in accordance with Circular No. 05/2025/TT-BCT dated 01 February 2025 issued by the Minister of Industry and Trade; Circular No. 46/2025/TT-BCT dated 06 August 2025 issued by the Ministry of Industry and Trade amending and supplementing a number of articles of Circular No. 04/2025/TT-BCT dated 01 February 2025 and Circular No. 05/2025/TT-BCT dated 01 February 2025; and any amendments or supplements thereto (if any).

Article 7. Invoicing and Payment

1. Electricity Invoice Issuance

a. Party A and Party B shall be responsible for checking and confirming the electricity delivered and received at the source connection point for the month of electricity purchase (Month M) on EVNCPC's website https://gndn-ipp.cpc.vn before the 4th day of Month M+1.

b. Based on the payment documents for electricity purchased and sold during the month as specified in Clause 3.4, Section 3 of Appendix 01 to this Agreement and in accordance with current guidelines of Vietnam Electricity, Party A shall issue the payment invoice and send it to Party B before the 7th day of Month M+1.

c. Party B shall have the right to request Party A to review the payable electricity amount. Upon receipt of such request from Party B, Party A shall resolve the matter within fifteen (15) days.

2. Electricity Payment

a. Method of Payment: Party B shall pay for electricity (in Vietnamese Dong) into Party A's bank account by bank transfer, and the bank transfer charges shall be borne by Party B. Alternatively, Party A may issue a written notice of debt offsetting with Party B together with the relevant accounting procedures in accordance with regulations.

b. Payment Deadline: As agreed annually between Central Power Corporation and Khanh Hoa Power Joint Stock Company, such agreement shall constitute an Appendix to this Agreement.

Article 8. Breach of Agreement

1. If Party A causes a subjective fault on the power grid directly resulting in damage to equipment of Party B or any third party, Party A shall compensate for the direct damage by paying reasonable costs for repair or replacement of the damaged equipment to Party B or such third party on the basis of agreement with Party B or such third party.

2. If Party B causes a subjective fault on the power grid directly resulting in damage to equipment of Party A or any third party, Party B shall compensate for the direct damage by paying reasonable costs for repair or replacement of the damaged equipment to Party A or such third party on the basis of agreement with Party A or such third party.

3. If Party A fails to ensure stable electricity supply (except in cases of force majeure) to Party B due to Party A's subjective fault, directly resulting in damage to equipment of any third party, Party A shall compensate for the direct damage by paying reasonable costs for repair or replacement of such damaged equipment on the basis of agreements reached with such third party.

4. If Party B fails to comply with operating procedures, dispatch instructions, or control orders issued by the National Power System Dispatch Unit, Party A shall have the right to suspend electricity supply until Party B issues a written commitment to comply with such dispatch instructions and grid control orders.

5. If Party B delays payment of electricity charges beyond the payment deadline agreed in Clause 2, Article 7 of this Agreement, Party B shall pay additional interest on the overdue amount to Party A. The interest rate applicable to the overdue amount shall be equal to the one-month deposit interest rate published by Vietnam Joint Stock Commercial Bank for Industry and Trade – Da Nang Branch.

6. Violations of other agreements under this Power Purchase Agreement shall be handled in accordance with prevailing laws and regulations.

7. Either Party materially breaches its obligations under this Agreement and such breach is not remedied within ninety (90) days from the date of notice by the other Party of such breach.

Article 9. Penalties for Breach and Compensation for Damages

1. The Parties shall be liable for compensation for damages and penalties for breach in the event of any breach of this Agreement. The handling of compensation for damages and penalties for breach shall be governed by this Article, this Agreement, and Applicable Laws.

2. If either Party breaches any contractual obligation, the breaching Party shall be subject to a contractual penalty for such breach. The penalty amount shall equal eight percent (8%) of the value of the breached contractual obligation. The value of the breached contractual obligation shall be determined in accordance with Applicable Laws.

3. During the performance of this Agreement, if any breach by one Party causes damage to the other Party, the breaching Party shall compensate the non-breaching Party for all damages incurred. The amount of compensation shall be determined in accordance with Applicable Laws.

4. Delay in Performing Obligations for Penalties and Compensation for Damages:

a. Compensation and Penalty Amounts Payable by Party B for Breach of the Agreement

- For contractual penalty amounts arising from Party B's breach of this Agreement, Party B shall pay the contractual penalty amount within fifteen (15) days from the date on which the Parties agree on the penalty amount payable by Party B. If the Parties fail to agree on such amount, the matter shall be resolved in accordance with Article 11 of this Agreement. If Party B fails to complete payment of the full contractual penalty amount after expiry of the above period, Party B shall pay interest on the overdue amount to Party A. The interest rate applicable to the overdue amount shall be equal to the one-month deposit interest rate published by Vietnam Joint Stock Commercial Bank for Industry and Trade – Da Nang Branch until completion of the Payment Obligation.

- For compensation amounts arising from Party B's breach of the Agreement, Party B shall have the Payment Obligation to pay Party A the compensation amount within fifteen (15) days from the date on which the Parties agree on the compensation amount payable by Party B. If the Parties fail to agree on such amount, the matter shall be resolved in accordance with Article 11 of this Agreement. If Party B delays payment of the compensation amount, the breaching Party shall be subject to Late Payment Interest on the compensation amount until completion of the Payment Obligation.

b. Compensation and Penalty Amounts Payable by Party A for Breach of the Agreement

- If Party A incurs obligations to compensate damages and pay penalties to Party B, Party A shall fully pay the compensation and penalty amounts within fifteen (15) days from the date on which the Parties agree on the compensation and penalty amounts payable by Party A. If the Parties fail to agree on such amount, the matter shall be resolved in accordance with Article 11 of this Agreement. If Party A fails to make full payment after expiry of the above period, Party B shall have the right to delay payment of electricity charges for the months following the month in which Party B notified Party A until the compensation and penalty amounts have been fully offset, and Party B shall bear no liability for delayed payment of electricity charges within the scope of this Article. After full offset in accordance with this Article, Party B shall continue performing the Payment Obligation for the remaining electricity charges (if any) payable in the same month within the time limit specified in Article 7.2 and shall continue performing the Payment Obligation in the ordinary course under this Agreement for subsequent months.

- If Party A has fully paid to Party B the compensation amount and contractual penalty amount within the time limit specified in Clause 4, Article 9 of this Agreement, Party B shall still perform the Payment Obligation for the full electricity charges of such month without applying the offset mechanism under Clause 4, Article 9 of this Agreement, and shall continue performing the Payment Obligation in the ordinary course under this Agreement for subsequent months.

Article 10. Force Majeure

1. Force Majeure Event

A force majeure event as prescribed in Clause 1, Article 156 of the Civil Code of the Socialist Republic of Viet Nam means an event occurring objectively, unforeseeably, and incapable of being remedied although all necessary measures and permitted capabilities have been applied.

2. Responsibilities of the Parties upon Occurrence of Force Majeure

If a force majeure event occurs, neither Party shall be liable or deemed in breach of this Agreement or at fault for failure or delay in performing its obligations under this Agreement (except for payment obligations) due to such force majeure event.

Any obligation of either Party arising prior to the occurrence of the force majeure event shall not be exempted by reason of such force majeure event.

3. Notice and Remedy of Force Majeure Event

The Party affected by a force majeure event shall notify the other Party of the event or circumstances constituting force majeure as soon as possible, but no later than one (01) day from the time communication systems become available. Such notice shall include full details of the event or circumstances constituting force majeure, the impact of the force majeure event on the affected Party's performance of obligations under this Agreement, and proposed remedial measures. The affected Party shall provide the other Party with regular reports on

the implementation of remedial measures aimed at preventing or mitigating the effects of the force majeure event and other information reasonably requested by the other Party.

Article 11. Dispute Resolution

1. The Parties undertake to strictly perform the provisions of this Agreement. Neither Party shall unilaterally amend or terminate this Agreement. The Parties shall proactively notify each other of the status of implementation of this Agreement. If any dispute arises, the Parties shall promptly notify each other and negotiate in a spirit of equal and mutually beneficial cooperation and in compliance with Applicable Laws, and shall prepare minutes recording the contents of the dispute and the agreed resolution measures duly signed by both Parties.

2. If the Parties fail to resolve the dispute through negotiation, within fifteen (15) days from the date the dispute arises, either Party or both Parties may report the matter to the competent authority for resolution. If, within fifteen (15) days from the date of such report, the competent authority issues no instruction, the Parties shall have the right to submit the dispute to the competent People's Court for settlement in accordance with applicable laws

Article 12. Termination of the Agreement

1. Termination by Agreement

The Parties may mutually agree in writing to terminate this Agreement prior to its expiry date.

2. Unilateral Termination

a. If a force majeure event occurs to either Party and continues for one hundred and eighty (180) days or more, the other Party shall have the right to unilaterally terminate this Agreement after thirty (30) days from the date of notice.

b. If an event affecting the performance of this Agreement by either Party as prescribed in Clause 7, Article 8 occurs, the affected Party shall have the right to unilaterally terminate this Agreement after one hundred and twenty (120) days from the date of notice.

This Agreement is made in eight (08) originals of equal legal validity, of which Party A retains three (03) originals, Party B retains three (03) originals, one (01) original is sent to Vietnam Electricity, and one (01) original is sent to the National System and Market Operator./.

SELLER	**PURCHASER**
Mr.Ngo Tan Cu	**Mr.Nguyen Hai Duc**
General Director	**General Director**
Central Power Corporation	**Khanh Hoa Power Joint Stock Company**

APPENDIX I: LIST OF METERING POINTS AND CONFIRMATION OF ELECTRICITY DELIVERY AND RECEIPT

(Attached to Agreement No. ____/2026/EVNCPC-KHPC dated ___ _____ 2026)

1. List of Metering System Installation Points for Electricity Delivery and Receipt of Khanh Hoa Power Joint Stock Company as follows:

No.	Substation Name	Metering Point	Delivering Unit	Receiving Unit	Asset Management Unit	Receipt Method	Delivery Method	Loss Factor
1	110 kV Ninh Hai Substation	172	EVNCPC	KHPC	Southern Power Corporation	D	R	
2	110 kV Du Long Substation	171	EVNCPC	KHPC	Southern Power Corporation	D	R	
3	110 kV Hoa Hiep Substation	172	EVNCPC	KHPC	Dak Lak Power Company	R	D	
4	220 kV Van Ninh Substation	131	EVNCPC	KHPC	Power Transmission Company No. 3	D	R	
5	220 kV Cam Ranh Substation	131	EVNCPC	KHPC	Power Transmission Company No. 3	D	R	
6		132	EVNCPC	KHPC		D	R	
7		TD43	KHPC	EVNCPC		/	D	
8	110 kV Ninh Hoa Substatio	174	EVNCPC	KHPC	Ninh Hoa Thermal Power One Member Limited Liability Company	D	/	
9	110 kV Dien Khanh Substation	173	EVNCPC	KHPC	Song Giang Hydropower Exploitation Joint Stock Company (Song Giang 1 and Song Giang 2)	D	/	
10	110 kV Cam Ranh Substation	374	EVNCPC	KHPC	Vietnam Railways Joint Stock Company	D	/	
11		173	EVNCPC	KHPC	AMI Khanh Hoa Energy Joint Stock Company	D	/	
12		172	EVNCPC	KHPC	Central Power Corporation	G D	/	
13		482	EVNCPC	KHPC	Tuan An Solar Power Joint Stock Company	G D	/	

No.	Substation Name	Metering Point	Delivering Unit	Receiving Unit	Asset Management Unit	Receipt Method	Delivery Method	Loss Factor
	110 kV Nam Cam Ranh Substation							
14	35 kV Ninh Hoa Substation	374	EVNCPC	KHPC	Central Power Investment and Development Joint Stock Company	G D	/	
15		375	EVNCPC	KHPC	Central Power Investment and Development Joint Stock Company	G D	/	
16	110 kV Deo Ca Substation	132	KHPC	EVNCPC	Công ty cổ phần Đầu tư Đèo Cả Deo Ca Investment Joint Stock Company	N R	G D	
17	500 kV Van Phong Substation	TDĐP Local Auxiliary Consumption (LAC)	KHPC	EVNCPC	Power Transmission Project Management Board	/	G D	
18	220 kV Van Phong Substation	131	EVNCPC	KHPC	Power Transmission Company No. 3	G D	N R	
19		179	EVNCPC	KHPC	KN Van Ninh Solar Power Investment and Development Company Limited	G D	/	
20		TDĐP Auxiliary Consumption (LAC)	KHPC	EVNCPC	Power Transmission Project Management Board	/	G D	
21	35 kV Song Cho Substation	371	EVNCPC	KHPC	Song Cho Hydropower Joint Stock Company	G D	/	
22	110 kV Hanbaram Wind Power Plant Lot 1 Substation	131	EVNCPC	KHPC	Hanbaram Wind Power Joint Stock Company	G D	/	0.0112%
23		132	EVNCPC	KHPC	Hanbaram Wind Power Joint Stock Company	G D	/	0.0112%
24	110 kV Loi Hai 2 Wind Power Plant Substation	131	EVNCPC	KHPC	Thuan Binh Wind Power Joint Stock Company	G D	/	0.0005%

No.	Substation Name	Metering Point	Delivering Unit	Receiving Unit	Asset Management Unit	Receipt Method	Delivery Method	Loss Factor
25	110 kV Cam Lam VN Solar Power Plant Substation	132	EVNCPC	KHPC	Cam Lam Solar Joint Stock Company	G D	/	0.3453%
26	110 kV KN Cam Lam Solar Power Plant Substation	131	EVNCPC	KHPC	KN Cam Lam Solar Power Joint Stock Company	D	/	0.3453%
27	110 kV Nhon Hai Solar Farm Substation	131	EVNCPC	KHPC	Licogi 16 Ninh Thuan Renewable Energy Investment Joint Stock Company	D	/	1.0528%
28	110 kV Song Giang Solar Power Plant Substation	174	EVNCPC	KHPC	Song Giang Solar Power Joint Stock Company	D	/	
29	110 kV Trung Son Solar Power Plant Substation	173	EVNCPC	KHPC	Trung Son Energy Development Company Limited	D	/	0.00094%
30	Khanh Hoa – Ninh Thuan RG	476NH/323A	KHPC	EVNCPC	Khanh Hoa Power Joint Stock Company	R	D	

2. The Parties shall be responsible for updating the list, technical specifications, and electricity delivery and receipt methods of metering points for monitoring purposes. If any metering point is cancelled or newly added compared with the provisions of this Agreement, the Parties shall coordinate in preparing an acceptance report on the cancellation/addition of such metering point as the basis for electricity delivery and receipt. Such acceptance report shall constitute an integral part of this Agreement.

3. Monthly Confirmation of Electricity Delivery, Receipt, and Trading

3.1.Responsibility for Meter Reading: The electricity delivering and receiving units (specified in Section 1 of this Appendix) shall, together with Khanh Hoa Power Joint Stock Company, be responsible for recording meter readings at the boundary metering points for electricity delivery and receipt.

3.2. Confirmation of Meter Readings and Electricity Delivery/Receipt: The electricity delivering and receiving Parties shall appoint representatives to record meter readings, with priority given to meter reading through the remote data collection system. Meter readings and the quantity of electricity delivered and received shall be recorded in minutes duly signed and confirmed by both the electricity delivering and receiving Parties.

3.3. Method for Confirmation of Purchased and Sold Electricity Quantity

The electricity quantity payable to the Seller during a payment period at each metering point shall be calculated according to the following formula:

A_i: Electricity quantity (kWh) payable to the Seller during the payment period at metering point i:

- If i is a delivery and receipt point between KHPC and units affiliated with EVNCPC (except for special cases otherwise agreed by the Parties): $A_i = A_{ireceived} - A_{idelivered}$

- If **i** is a delivery and receipt point between KHPC and independent power plants outside EVN (except for special cases otherwise agreed by the Parties): $A_i = A_{ireceived}$

Where:

$\mathbf{A_{ireceived}}$: Electricity quantity (kWh) received by KHPC at metering point i;

$\mathbf{A_{idelivered}}$: Electricity quantity (kWh) delivered by KHPC at metering point i.

3.4. Payment documents shall include:

- Minutes of settlement of electricity trading between Central Power Corporation and Khanh Hoa Power Joint Stock Company;

- Value Added Tax (VAT) invoice;

- Other supporting documents (if any).